







- No control valve, no lift, no problems, assuming:
- Condensate can drain to atmospheric pressure.
- The equipment is not shut down.

Control valve



- Control valve added = possible problems with vacuum under low loads, assuming:
- Condensate can drain to atmospheric pressure.
- The equipment is not shut down.

Control valve



- With a vacuum breaker added, there is still a problem because the trap needs:
- Positive head for flow.
- To drain to atmospheric pressure.



 If condensate lifts after the trap, the system may STALL.

 Stall will occur at any time when P2 is greater than P1



• Pump overcomes back pressure but heat exchanger outlet must be well above the receiver to provide gravity

Simple Steam System without Condensate Return



Simple Steam System with Condensate Return

90°C Condensate return



Exchanger Waterlogging



- Exchanger waterlogging causes:
- Reduced heat output
- Control valve hunting
- Product quality problems
- Corrosion
- Waterhammer
- Freezing and thermal stresses of plant and piping.

MFP14 Automatic Pumps



Effective Condensate Management

Lifting eye

Stainless steel cover bolts. High integrity trapped cover gasket

SG Iron or Cast steel body . and cover 3.1B certifiable. Available with TUV approval.

> Pump cycle counter available

Available with DIN PN16, ANSI 150, JIS/KS10 or screwed boss flanges



Available with screwed BSP NPT or socket weld motive fluid connections

Replaceable valves and seats

Stainless steel internal mechanism

Custom insulation jacket available

Robust stainless steel float

Stainless steel high capacity inlet and outlet check valves

Low level drain point

Pump Mechanism - MFP14 Range



How The MFP14 Works

Discharge Stroke



How The MFP14 Works

Filling Stroke



Typical Applications

- Condensate recovery (open system)
- Pumping high temperature condensate without cavitation or mechanical seal problems.
- Provides maximum heat recovery.

Condensate collecting receiver



Typical Applications

- Condensate removal from process vessels and heat exchangers (pump/trap combination, closed system)
- Removal of condensate under all pressure conditions ensures stable temperatures prevents corrosion, waterhammer and freezing

Condensate collecting receiver



Back Pressure on Traps

 Pressure at end of return line is equal to: Hydrostatic head
 + Frictional resistance to flow
 = BACK PRESSURE

Static Head



Total Discharge Head



How to Size and Select the MFP14





Sizing an MFP

More advanced case considering the effects of pressure in the discharge pipework



- MFP14 50 mm is too small
- Select MFP14 80 x
 50 mm



APT Automatic Pump Trap



APT10 with cut section



APT10 Automatic Pump Trap



How the APT is connected in the system



This is the symbol Spirax Sarco use for an automatic pump trap

How the APT operates

1st

2nd



How the APT operates



How the APT operates





Compact Manifolds & Compact Steam Trap Stations

Critical Tracing

Old style fabricated condensate collection manifold

Traditional trapping layout

21 Welds

17 Components

Comparison compact and conventional steam trap station

PC4-compact steam trapping station

Traditional steam trapping Station

Spirax Sarco compact steam trapping station

All stainless steel construction

Optional upstream depressurisation valve

2 bolt connections

Optional upstream line drain

Piston valve technology

Optional downstream depressurisation valve

PC30 Universal Connector

PC40 Universal Connector

PC10 Universal Connector

- All stainless steel
- Screwed or socket weld
- DN15/20/25
- Swivel type connection

UBP21 Balanced Pressure Universal Trap

- Universal Connection
- Stainless Steel Body
- Rated to 21 Barg
- Variable Thermostatic Capsules
- Utilises sensible heat from condensate
- Changed out in 2 minutes

UTDM42L Thermodynamic Trap

- Universal Connection
- Stainless Steel Body
- Thermodynamic Disc Operation
- Discharges condensate immediately
- Changed out in 2 minutes

Pipeline Connector Technology

